Alton Barra



United States Environmental Protection Agency (EPA)

Region 2

290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

INSPECTOR NAME(S): 05/19/15 SIC CODE: ICIS # I. Location of Tank(s) II. Ownership of Tank(s) □ Tribal same as location (I.) Facility Name Owner Name SITE # 339443 EN ERC NJ CORP. Street Address RUVTE 9 SOUTH 536 NAIN City Zip Code City Zip Code GLD BREDGE NY 09857 NEW 12561 County County WIDDLESSE Phone Number Phone Number Fax Number 721-7257 (845 256-01 2 Contact Person(s) DIRECTOR EDGAR AMADOIL PARKER SCOTT IIA. Ownership of Other Facilities □Do you own other UST Facilities (Yes) No If Yes, How many Facilities 210 How many USTs 693 NIJ III. Notification 5 FFS. CTIVE DEP THROUGH 03/31/18 □ Notification to implementing agency; name State Facility ID# 008 IV. Financial Responsibility TO KID MAYLUNE SPECIACTY MUS. CO. EXPIRES 03/13/16 ☐ State Fund Private Insurance: Insurer/Policy # PHPK 1147480 ☐ Guarantee □ Surety Bond □ Letter of Credit □ Local Government □ Not Required (Federal & State government, hazardous substance USTs) □ Self Insured V. Release History N/A @ □ To your knowledge, are there any public or private Drinking Water Wells in the vicinity? □ Evidence of release or spills at facility ☐ Greater than 25 gallons (estimate) □ Releases reported to implementing agency; if so, date(s) [280.53] ☐ Release confirmed; when and how □ Initial abatement measures and site characterization ☐ Free product removal □ Soil or ground water contamination ☐ Corrective action plan submitted ☐ Remediation ongoing □ Remediation completed, no further action; date(s) Notes:

			E g	159		
VI. Tank Inform	ation Tank No.	E7	L 0			
Tank presently in use		453 -		>		
If not, date last used	(see Section XII)					
If empty, verify 1" or le	ss left (see Section XII)		,			
Capacity of Tank (gal)		12,0006	50006	70006		
Substance Stored			PRE GAS	DIESEL		
M/Y Tank installed/ U	ograded	02/13-				
Tank Construction: Bare steel, Sti-P3, Retro	ofitted sacrificial anode, inposite, FRP, Interior lining,	PM HVI -				
Spill Prevention		SPILL	BUCKETS			
Overfill Prevention (sp	ecify type)	AUTO	SHUTUFF	5		
Special Configuration: Compartmentalized, M		No	COMPAI	JMENT		·
VII. Piping In						
		PRESSU	RE-	ļ.,		
Piping Construction:	unode, Impressed Current, Flex,	PLEXIS				
Tank and Piping No					*	
VIII. Cathodic	Protection	N/A 🗹			•	
Integrity Assessment of	onducted prior to upgrade					
Interior Lining:	Interior lining inspected					
Impressed Current	CP Test records					
interessed Carrent						
	Rectifier inspection records					
Sacrifical Anode;	CP test records		<u> </u>	1 4		1
CP Notes:						
13						

Introduce JKBOS/19/15

(I. Repairs	N/A 🐷				
Repaired tanks and piping are tightness tested wit	thin 30 days of repair completion	Υ□	N□	Unknown 🗆	
CP systems are tested/inspected within 6 months	٧o	N□	Unknown 🗆	•	
Records of repairs are maintained	Υ□	N□	Unknown 🗆		
Records of repairs are maintained				·	
XII. Temporary Closure	N/A 🗹			TI 1	
CP continues to be maintained				Unknown	
UST system contains product and release detection	on is performed	Υ□		Unknown 🗆	
Cap and secure all lines, pumps, manways		Υ□	N□	Unknown □	
Notes:					
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THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Underground Storage Tank Team New York, NY 10007-1866

Facility Name	S	15	4	399	43
Address 14	0 2	RIE	95.	00	BRIDGE
UST Reg#	N	200	286	46	

Inspector Observation Report

THE RESERVE THE PARTY OF THE PA	d at the conclusion of this inspection.
The above named f	Cility was inspected by a table and
otential Violations Obse	
The second secon	
egulatory Citation	Violation Description
	NOT ANY PARTY OF THE REST OF THE PARTY OF TH
1	The inspector/representative
e of Owner/Operator R	(Please print) (Please print) (Please print)
1	(Please print) (Please print)
Edgar	Please print) (Please print) (Please print)
Edg AR	(Please print) (Signature) (Signature)
e of Owner/Operator R	Please print) (Please print) (Please print) (Please print)

Init/Date a KB 05/19/15-

05/02/2014

SITE DRAWING	
DATE: 05/19/15 TIME ON SITE: 9:23/14 TIME OFF SITE: 9:45/14 WEATHER: 65° + 05 ER CAST ENVIRONMENTALLY SENSITIVE AREA: YO NOT If "Yes", please describe: DISPENSELS -14. 30170	'N
POG DO POG DO STP FP STP FP	NUK E
206 STP DIE 207 FI PRE 208 STP PRE 209 FUEL PAD 210 TANK MOMITOR 211 SITE	
d Pictures	

Required Fields to be used for ICIS Only

Compliance Monitoring

Activity: UST Inspection

Inspection Conclusion Data Sheet

1) Did you observe deficiencies (preferred violations) during the on-site inspection? No
Deficiencies observed: (Put an X for each observed deficiency)
Potential failure to complete or submit a notification, report, certification, or manifest
Potential failure to follow or develop a required management practice or procedure
Potential failure to maintain a record or failure to disclose a document
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment
Potential failure to report regulated events, such as spills, accidents, etc.

- 2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection? Yes / No
- 3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes / No If yes, what actions were taken?
- 4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes / No
- 5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in

Init/Date JKB95/19/15

MT 009 645

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In Compliance?		
Acgulatory Subject to su			N/A	Y	N
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		/	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]		1	
	1 ×	Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]			
		☐ Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]			
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]			
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]		Control of the Control	Т
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	/	***	and the same of th
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]	V		
Corrosion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	~		
		☐ UST system (Choose one)			
-		☐ UST in operation			
		☐ UST in temporary closure			
	·	CP System is properly operated and maintained			
		CP system is performing adequately based on results of testing. [280.31(b)]; - or -			
		CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.			

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	In C	ompli	ance?
	183		N/A	Y	N
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	1		
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]			
IV. Tank and Piping	8	Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected.	The second second		
Corrosion Protection		[280.20(a), 280.20(b), 280.21(b), 280.21(c)]		V	
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.			
	et.	For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:			
		Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]			
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]			
n y w in the second of the sec		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]			
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:			
		Tank and piping meet new UST requirements [280.21(a)(1)]	. 4 0 0 0		
		☐ Steel tank is internally lined. [280.21 (b)]			
		☐ Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]			

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

Regulatory Subject Area		Measure	SOC Measure/ Federal Citation	In	Complian	ce?
atoguinos, j		#		N/A	¥	N
I. Release Detec		1	Release detection method is present. [280.40(a)]		V	
Presence and Performance Requirements 3		2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		V	
		3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]		V	
			Implementing agency has been notified of suspected release as required. [(280.40(b)]			
			■ Non-passing results reported and resolved in accordance with implementing agency's directions. [280,40(b)]			Mark Property and
II. Release Dete	ection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]		V	
III. Hazardous Systems	Substance UST	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	V		
relea		7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	V		
The second of the second of the second						TOTAL PROPERTY.
			Worksheet - Commonly Used Release Detection Methods			
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exem Suction Pipe				
(Choose one)	d Pipe	Suction	pt Release Detection Method			
	d Pipe	Suction Pipe	Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T)			
(Choose one)	d Pipe	Suction Pipe	A. Inventory Control with Tank Tightness Testing (T.T.T) □ Inventory control is conducted properly.			
(Choose one)	d Pipe	Suction Pipe	Release Detection Method A. Inventory Control with Tank Tightness Testing (T.T.T)	recorded e	each operat	ing
(Choose one)	d Pipe	Suction Pipe	A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below). Inventory volume measurements for inputs, withdrawals, and remaining amounts are	recorded e	each operat	ing
(Choose one)	d Pipe	Suction Pipe	A. Inventory Control with Tank Tightness Testing (T.T.T) Inventory control is conducted properly. T.T.T. performed as required (See "D" below). Inventory volume measurements for inputs, withdrawals, and remaining amounts are day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]			

		Worksho	eet (Continued) - Commonly Used Release Detection Methods
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
			B. Automatic Tank Gauge (ATG)
			□ ATG is set up properly. [280.40(a)(2)]
			☐ ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ☐ ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)]
			□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
			Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
	Ø		D. Tightness Testing (Safe Suction piping does not require testing)
			Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
	1 - 1		Tightness testing is conducted within specified time frames for method:
			☐ Tanks - every 5 years [280.41(a)(1)]
	1		Pressurized Piping - annually [280.41(b)(1)(ii)]
			Non-exempt suction piping - every 3 years [280.41(b)(2)]
The Control of the Co			☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐
			Vapor monitoring well is not affected by high ground water. [280,43(e)(3)]
			☐ Site assessment has been done for vapor or ground water monitoring. [280.43(c)(6), 280.43(f)(7)] ☐
			Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
Ø			F. Interstitial Monitoring
			Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]
			☐ Sensor properly positioned. [280.40(a)(2)]

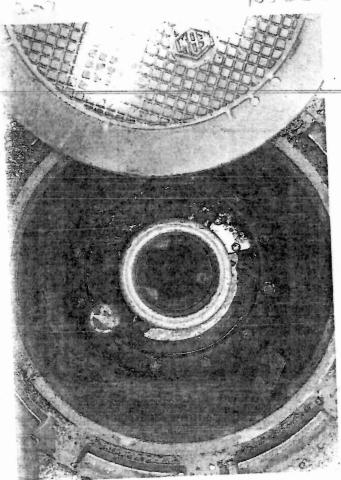
Worksheet (Continued) - Commonly Used Release Detection Methods						
Tank	Pressurize d Pipe	Non-exempt Suction	Release Detection Method			
(Choose one)	(Choose Two)	Pipe (Choose onc)				
	Ø		G. Automatic Line Leak Detector (ALLD) € €			
			CI ALLD is present and operational. [280.44(a)]			
			Annual function test of the ALLD has been conducted and records are available. [280.44(a)]			
П		Q	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)]			
-			☐ The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or			
		-	☐ The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)]			
			□ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]			

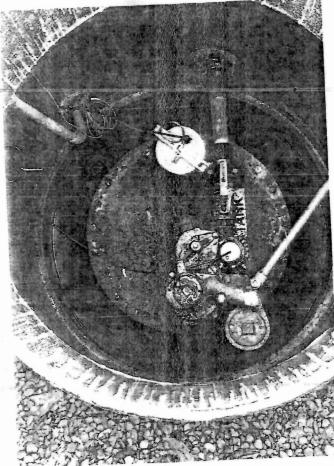
Notes: N/A - Indicates that the measure is not applicable.

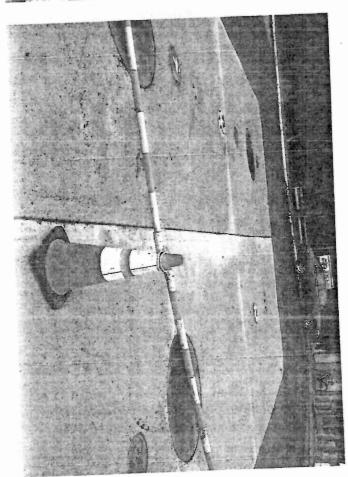
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

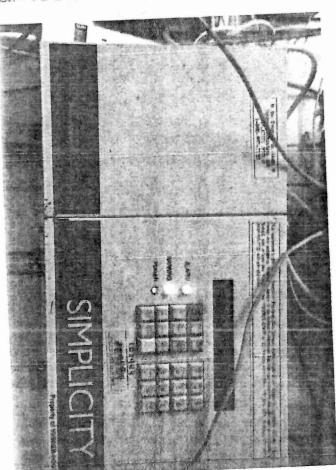
In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

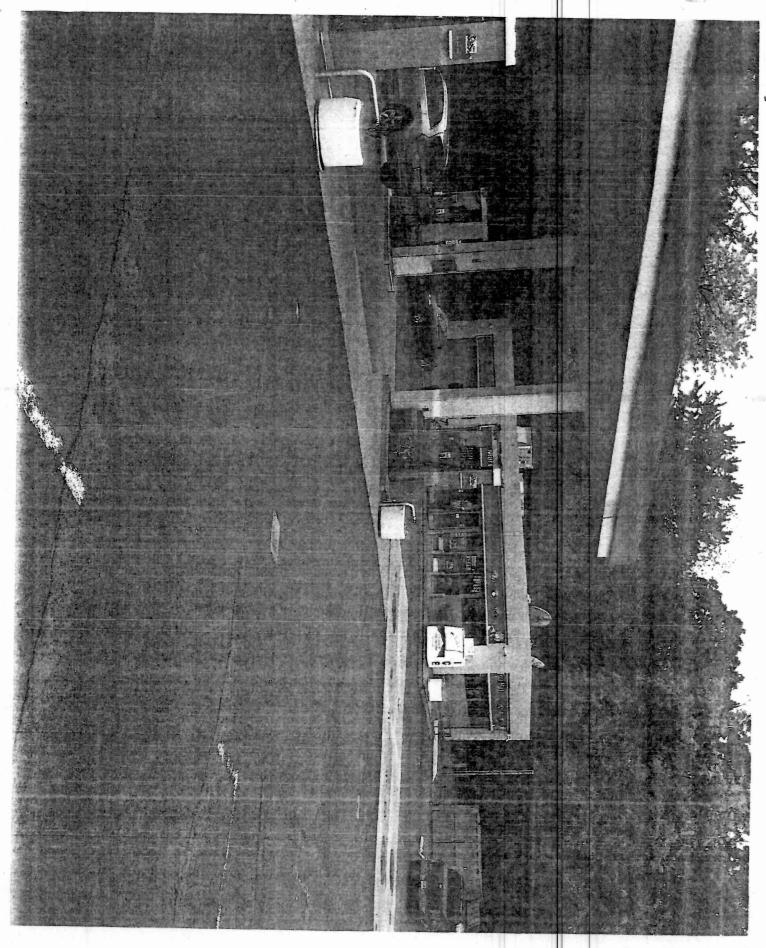












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United States Environmental Protection Agency (EPA) Region 2 290 Broadway New York, NY 10007-1866

Underground Storage Tank (UST) Inspection Form

JEFF BLAIR INSPECTOR NAME(S):

IC CODE:	ICIS#:	
I. Location of Tank(s) Tribal	II. Ownership of Tank(s)	same as location (I.)
Facility Name NJ SNEILGY CORP #33943	Owner Name NJ ENEILEY	cort.
Street Address	Street Address 536 MAIN ST	REST
City State Zip Code OLD BRIDGE TWP NJ U8857	City NEW PACTZ,	State Zip Code NY 12561
County	County	
Phone Number Fax Number (732) 553 - 1500	Phone Number (345) 256-0167	
Contact Person(s) SNIV. COMP. SBGAR AMARO, SPECILIST	Contact Person(s) S COTT PAR	KER, FICHTIES
IIA. Ownership of Other Facilities		
□Do you own other UST Facilities Yes No If Yes, How many Facilities 3 4 H	low many USTs	
III. Notification □ Notification to implementing agency; name State Facility ID # □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □	EFFECTIVE THROUGH	M 03(31/15)
IV. Financial Responsibility CHARTS	SPECIALTY INSUR	ence co.
☐ Guarantee ☐ Surety Bond ☐ Letter of Cr	rance: Insurer/Policy #ST edit red (Federal & State government, haz	
V. Release History N/A		
☐ To your knowledge, are there any public or private Drinking Water	or Wells in the vicinity? Yes / No	
☐ Evidence of release or spills at facility ☐ Gre ☐ Releases reported to implementing agency; if so, date(s) ☐ ☐ Release confirmed; when and how	eater than 25 gallons (estimate)	
☐ Initial abatement measures and site characterization ☐ Fre☐ Soil or ground water contamination ☐ Co	e product removal rrective action plan submitted nediation completed, no further action	on; date(s)
Notes:		

VI. Tank Information Tank No. Inh. presently in use Inot, date last used (see Section XII) Japanity of Tank (gal) Substance Stored Gr. S. S. L. W	VI. Tank Information Tank No. Tank No. Tank Information Tank No. Tank Information Tank No. Tank Gust Instruction Tank (gat) Substance Stored Gas stal No. Tank (gat) Substance Stored Gas stal No. Tank (gat) Substance Stored Gas stal No. Tank Tank (gat) Substance Stored Substance Tank (gat) Substance Tank (ga	7 T - 1 T C		. 15 (52	E3	154		
front, date last used (see Section XII) front, date last used (see Section XII) Capacity of Tank (gal) Substance Stored GASSUNG Stored GASSUNG Store G	front, date last used (see Section XII) frompty, verify 1" or less left (see Section XII) Capacity of Tank (gal) Substance Stored GNS 5 UV 5 Substance Stored GNT Tank (gal) Substance Stored GNT Tank (gal) Substance Stored GNS 5 UV 5 Substance Stored GNT Tank (gal) Substance Stored GNS 5 UV 5 Substance Stored GNT Tank (gal) Substance Stored GNT Tank (gal) Substance Stored GNS 5 UV 5 Substance Stored GNT Tank (gal) SUBstance Tank (ga	vi. Tank infor	mation Tank No.					- 101	
Fempty, verify 1" or less left (see Section XII) Capacity of Tank (gal) Substance Stored GASSULVE COLUMN TANK installed) Upgraded Carl Construction: Sare steel, Sil-P3, Retrofitted sacrificial anode, impressed Current, Composite, FRP, Interior lining, Valled, Double-walled (DW) Spill Prevention Spill Prevention (specify type) Special Configuration: Compartmentalized, Manifolded VII. Piping Information Prices Sure. Pressure, Suction Prices Sure. Pressure, Suction Prices Sure. Pressure, Suction Prices Sure. Pressure, Suction Prices Sure. Sure steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacrificial Anode, Impressed Current, Flex, Filth Construction: Sacra steel, Sacra s	Fempty, verify 1" or less left (see Section XII) Capacity of Tank (gal) Substance Stored G. A. S. G. U. V. G. Substance Stored G. G. S. G. U. V. G. Substance Stored G. G	Tank presently in use	;	152-		The second secon			
Capacity of Tank (gal) Substance Stored GASSUNC COLOGN Substance Stored GASSUNC COLOGN MY Tank installed) Upgraded COLOGN Tank Construction: Bare steel, St-P3, Retrofitted sacrificial anode, impressed Current, Composite, FRP, Interior lining, Valled, Double-walled (DW) Spill Prevention Spill Prevention (specify type) Spill Prevention (specify type) Spill Prevention (specify type) Spill Prevention (specify type) Pressure, Suction Press Successory Pressure, Suction Press Successory Pressure, Suction Press Successory Pressure, Succiton Press Successory Press Successory Pressure, Succiton Press Successory	Capacity of Tank (gail) Substance Stored GASGUNG GASGU	If not, date last used	(see Section XII)	F 4 (6)		6 ± 1 0			
Substance Stored GASSUNG GASSUNG DUESEL MY Tank installed) Upgraded Col/85 Bare steel, Sti-P3, Retrofited sacrificial anode, Impressed Current, Flex, Plane Town Properties of Construction Spill Prevention Overfill Prevention (specify type) Special Configuration: Compartmentalized, Manifolded VII. Piping Information Plains Two: Pressure, Suction Plains Two: Pressure, Suction Printing Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, Plains Two: Tank and Piping Notes: (SSS ATTRICTED MANN) (SSS ATTRICTED MANN) (SSS ATTRICTED MANN) VIII. Cathodic Protection NAC Uniform Vasc Interior lining inspected Integrity Assessment conducted prior to upgrade Integrity Assessment conducted prior to upgrade Impressed Current. CP Test records	Substance Stored GASSUNG GASSUNG Tank Construction: Bare steel, St.P.P., Retrofitted sacrificial anode, impressed Current, Composite, FRP, Interior lining. Spill Prevention Spill Prevention (specify type) Prosected Configuration Compartmentalized. Manifolded VII. Piping Information Printing Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW) Tank and Piping Notes: And Printing Notes: And Printing Notes: VIII. Cathodic Protection NA B VIII. Cathodic Protection NA B Integrity Assessment conducted prior to upgrade Rectifier inspection records	If empty, verify 1" or	less left (see Section XII)						
May Tank installed) Upgraded Tank Construction: Bare steet, SiP3, Retrofitted sacrificial anode, impressed Current, Composite, FRP, Interior lining, Valled, Duble-walled (DW) Spill Prevention Overfill Prevention (specify type) Special Configuration: Compartmentalized, Manifolded VII. Piping Information Picina Trae: Pressure, Suction Picina Trae: Pressure, Suction Picina Construction: Bare steet, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW) Tank and Piping Notes: One of the piping Notes: VIII. Cathodic Protection NAE VIII. Cathodic Protection NAE Integrity Assessment conducted prior to upgrade Integrity Assessment conducted prior to upgrade Integrity Assessment conducted prior to upgrade Impressed Current CP Test records	May Tank installed Upgraded	Capacity of Tank (ga	l)	10,0006-		3000 6-	×		
Tank Construction: Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, SPELL Spatial Combination Special Configuration: Compartmentalized, Manifolded VII. Piping Information Picing Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW) Tank and Piping Notes: (SSS ATTMESTED MANO) SSS ATTMESTED MANO (SSS ATTMESTED MANO) SSS ATTMESTED MANO (SSS ATTMESTED MANO) (Tank Construction: Bare steel, Sti-P3, Rerofited sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Speil Sylvation, Openfill Prevention Overfill Prevention (specify type) Special Configuration: Compartmentalized, Manifolded VII. Piping Information Piping Type: Pressure, Suction Piping Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW) Tank and Piping Notes: Openfield Protection NAS VIII. Cathodic Protection NAS VIII. Cathodic Protection NAS Interior Lining: Interior lining inspected Impressed Current CP Test records Rectifier inspection records Rectifier inspection records Rectifier inspection records Rectifier inspection records	Substance Stored		GNSSU	N.E	1	DIESEL		
Bare steel, Sil-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Vaulted, Double-walled (DW) Spill Prevention (specify type) Special Configuration: Compartmentalized, Manifolded VII. Piping Information Pining Type: Pressure, Suction Pining Type: Pressure, Suction Pining Construction: Bare steel, Sacrificial Anode, Impressed Current, Flex, FRP, Double-walled (DW) Tank and Piping Notes: (SSS ATTMCHEAD MAMO) (DSS) VIII. Cathodic Protection N/A B VIII. Cathodic Protection N/A B Unique Sacrificial Current (CP Test records)	Bare steel, Sti-P3, Retrofitted sacrificial anode, Impressed Current, Composite, FRP, Interior lining, Valled, Duble-valled (DW) Spill Prevention Overfill Prevention (specify type) Special Configuration: VII. Piping Information Plaing Type: Pressure, Suction Plaing Type: Pressure	M/Y Tank installed)	Upgraded						
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	Tank No.	EI	EZ.	E3	54		
IX. UST system Power Gene	used solely by Emergency	No -					
X. Release Dete	ection	N/A □					c
Tank RD Methods	ATG	YES -		on A			
· -	Interstitial Monitoring					84 - FE	
	Groundwater Monitoring						
	Vapor Monitoring	1		2 * - 0 . (N .)	, its line of	14	
1	Inventory Control w/ TTT	1				,= /	
	Manual Tank Gauging	K 1 1 1-		- respect			
1	Manual Tank Gauging w/ TTT						
	SIR						
12 Months (I Monitoring Records F	<u>Must</u> Make Available Last 12 Months For Compliance)	トトト					
	ate What Months Records Were Availah						or were
No	+ STOPLELL TRIA	IK REL	ense D	धारका	1285	- 23	
(INNOV	PRITANTEY ENLIG	LD TAN	(K)	TUN	inplice	TOK:	
m	OWING HISTO	KY	1	S	inplu	in	
Pressurized Piping RL	Methods	N/A 🗆					
1.	Interstitial Monitoring						
	Groundwater Monitoring						
. *	Vapor Monitoring						
12 Months	SIR						
Monitoring Records		V					
	Annual Line Tightness Test	Y ES -					
ALLD	Present						
	Annual Test	421-					
		YES -			ا دنيـــا	,	
Piping RD Notes: (S	State What Months Records Were Availa	ble, Describe Any	Failures and Desc	ribe What Invest	igation Occurred I	Due to Failure)	(25)
400	TEST RESULT	(7E()	9175 -> c	05/11/1	2		
1111	ing pund)						
	1						
			-				

XI. Repairs N/A B			
Repaired tanks and piping are tightness tested within 30 days of repair completion	Υ□	N□	Unknown 🗆
CP systems are tested/inspected within 6 months of repair of any cathodically protected UST system	Y□	N□	Unknown 🗆
Records of repairs are maintained	Y□	N□	Unknown 🗆
XII. Temporary Closure N/A			
CP continues to be maintained	Υ□	Nο	Unknown 🗆
UST system contains product and release detection is performed	Y□	N□	Unknown 🗆
Cap and secure all lines, pumps, manways	Y□	N□	Unknown 🗆
Notes:			

Page 4 of 7

Init/Date _____

11/04/2010

THE UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (EPA) REGION 2 UST PROGRAM



Ground Water Compliance Section New York, NY 10007-1866

Inspector Observation Report

Inspection of Underground Storage Tanks (USTs)

□ No violations observed at	the conclusion of this inspection.		
□ The above named facili observations and/or recomm	ty was inspected by a duly authorized represented corrective action(s):	esentative of EPA Region 2, and the	following are the inspector's
Violations Observed:			
Regulatory Citation	Violation Description		
\$ 280, 21(4)	FAILURE TO PROVIDE OVE	HELL PREVENTION SYST	n for pu
§ .	EXISTING SYSTEM		2-19
\$ 280,45	FAMURE TO MUNTHIN R	ecetiff of betever he	ROTAN MUNTORING
§			
§			
Samesay		* - exetate *	to the supplication of the
9			
§			
Actions Taken:	□ Additional information required □ Or	n-site request/Due date	
Comments/Recommendation	19:		
- Na	PHISTORICAL TANK PLEASE	ASE DETECTION PES	-13
Name of Owner/Operator Re	presentative:	Name of EPA Inspector/representative	
Esque S	(Please print) (Signature)	(Please p	Blave
		(Credential	
		Date of Inspection 13/52/12	Time 1:30 AM/PML

Page 5 of 7

Init/Date _

11/04/2010

DATE: 10/52/12 TIME ON SITE: 1105PM TIME OFF SITE: 1138PM WEATHER: 70 + 62. GATELY BAINING	,
ENVIRONMENTALLY SENSITIVE AREA: You No	
If "Yes", please describe:	
A A	
85° CO 937 UT	to an amount of the same
000	
PHOTOS	
DISPERSERS OIG FUEL PAD	
TANK 020 8.7%	
MUNITOR 1. 1 1 021 FT DIE	1
3 SZZ FIP DIE (PE	MOTE)
023 F MID 024 FP REC	
024 FT PAGE	
5 026 857° DIE	
027 STP MD	
OZE STY REC	,
029 879 11-8	
030 TANK MONI	31-

Required Fields to be used for ICIS Only

Com	nlian	ce l	Mon	ito	rina
20111	Dilai		11011	100	11 10

Activity: UST Inspection

Inspection Conclusion Data Sheet

	111
1) Did you observe deficiencies (preferred violations) during the on-site inspection?	153
Deficiencies observed: (Put an X for each observed deficiency)	-
Mean Potential failure to complete or submit a notification, report, certification, or manifest	
Y Potential failure to follow or develop a required management practice or procedure	
> Potential failure to maintain a record or failure to disclose a document	
Potential failure to maintain/inspect/repair meters, sensors, and recording equipment	
Potential failure to report regulated events, such as spills, accidents, etc.	1

2) If you observed deficiencies, did you communicate the deficiencies to the Facility during the inspection?

3) Did you observe the Facility take any actions during the inspection to address the deficiencies noted? Yes) No

If yes, what actions were taken?

(2) U. U. FALLIALD OVERLALD PLEASANT VERLALDS

(3) U. U. SEARCH FOR M.SS.NE TANK (1) PERULE

4) Did you provide general Compliance Assistance in accordance with the policy on the role of the EPA Inspector In providing Compliance Assistance during Inspections? Yes/No

5) Did you provide site-specific Compliance Assistance in accordance with the policy on the role of the EPA Inspector in providing Compliance Assistance during the inspection? Yes// No

NOTE - IMPLENTED TANK KD HISTORY SRUSED - FROM

TANK MONITOR

10/15/12

SEE NITHCHEN MEMO REGULDING G OVERFILE PREVENTION

Regulatory Subject Area	Measure#	SOC Measure / Federal Citation	In Co		ompliance?	
			N/A	Y	N	
I. Spill Prevention	1	Spill prevention device is present and functional. [280.20(c)(1)(i), 280.21(d)]		/	To garage day and an	
II. Overfill Prevention	2	Overfill prevention device is present and operational. [280.20(c)(1)(ii), 280.21(d)]			V	
		Automatic shutoff is operational (ie., device not tampered with or inoperable) [280.20(c)(1)(ii)(A), 280.21(d)]				
	}-	Alarm is operational. [280.20(c)(1) (ii)(B), 280.21(d)]				
		Alarm is audible or visible to delivery driver. [280.20(c)(1) (ii)(B), 280.21(d)]				
		☐ Ball float is operational. [280.20(c)(1)(ii)(B), 280.21(d)]				
III a. Operation and Maintenance	3	Repaired tanks and piping were tightness tested within 30 days of repair completion (not required w/internal inspections or if monthly monitoring is in use). [280.33(d)]	V			
III b. Operation and Maintenance of	4	CP systems were tested/inspected within 6 months of repair of any cathodically protected UST system. [280.33(e)]				
Corresion Protection	5	Corrosion protection system is properly operated and maintained to provide continuous protection. [280.31(a)(b), 280.70(a)]	1			
-re-		☐ UST system (Choose one)				
		☐ UST in operation				
		☐ UST in temporary closure		~		
		CP System is properly operated and maintained				
		☐ CP system is performing adequately based on results of testing. [280.31(b)]; - or -				
	A	☐ CP system tested within required period and operator is conducting or has completed appropriate repair in response to test results reflecting CP system not providing adequate protection.				

Regulatory Subject Area	Measure #	SOC Measure / Federal Citation	. In Compliance				
			N/A	Y	N		
III b. Operation and Maintenance of	6	UST systems with impressed current cathodic protection are inspected every 60 days. [280.31(c)]	1				
Corrosion Protection (Continued)	7	Lined tanks are inspected periodically and lining is in compliance. [280.21(b)(1)(ii)]					
V. Tank and Piping	8	Ruring motel to all and all the second secon	V	I Transi apole, menon			
Corrosion Protection		Buried metal tank and piping (which includes fittings, connections, etc.) is corrosion protected. [280.20(a), 280.20(b), 280.21(b), 280.21(c)]	-	1	/		
		Buried metal piping components (such as swing joints, flex-connector, etc.) are isolated from the soil or cathodically protected.					
		For new USTs - tanks and piping installed after 12/22/88 [280.20(a), 280.20(b)]:					
	v »	Steel tank or piping is coated with suitable dielectric material and cathodically protected. [280.20(a)(2), 280.20(b)(2)]					
		Tank is fiberglass, clad, or jacketed and piping is fiberglass or flexible plastic. [280.20(a)(1), 280.20(a)(3), 280.20(a)(5), 280.20(b)(1), 280.20(b)(4)]	01/	85))		
		Records are available to document that CP is not necessary. [280.20(a)(4)(ii), 280.20(b)(3)(ii)]					
		For existing USTs - tanks and piping installed on or before 12/22/88 [280.21(b), 280.21(c)]:					
	1	Tank and piping meet new UST requirements [280.21(a)(1)]					
		Steel tank is internally lined. [280.21 (b)]					
		Metal tank and piping are cathodically protected. [280.21(b)(2), 280.21(c)]					

Notes: N/A - Indicates that the measure is not applicable.

Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Prevention Compliance Measures. In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.

Instructions - To Determine Compliance Status of Measures #1-7, Work Through the Worksheet "Commonly Used Release Detection Methods" Below.

	nibra 75 s	SOC Measure/ Federal Citation	In	Complian	ice?
Regulatory Subject Area	Measure #	SOC Measure Pour a	N/A	Y	N
I. Release Detection Method	1	Release detection method is present. [280.40(a)]		V	
Presence and Performance Requirements	2	Release detection system is operating properly (i.e., able to detect a release from any portion of the system that routinely contains product). [(280.40(a)(1)]		V	
,	3	Release detection system meets the performance standards at 280.43 or 280.44. [(280.40(a)(3)]	<u></u>	~	
		Implementing agency has been notified of suspected release as required. [(280.40(b)]			
	*	Non-passing results reported and resolved in accordance with implementing agency's directions. [280.40(b)]			
II. Release Detection Testing	5	Tanks and piping are monitored monthly for releases and records are available (must have records for the two most recent consecutive months and for 8 months of the last 12 months). [280.41(a), and 280.45(b)]			مما
III. Hazardous Substance UST Systems	6	Hazardous substance UST system leak detection meets the requirements (i.e., either secondarily contained or otherwise approved by the implementing agency). [280.42(b)]	~		
IV. Temporary Closure	7	Release detection requirements are complied with (i.e., method present, operational, releases investigated and reported as required) for UST systems containing product. [280.70(a)]	~		

Worksheet - Commonly Used Release Detection Methods

Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
T			A. Inventory Control with Tank Tightness Testing (T.T.T)
-			☐ Inventory control is conducted properly.
			T.T.T. performed as required (See "D" below).
			Inventory volume measurements for inputs, withdrawals, and remaining amounts are recorded each operating
			day and reconciled as required. [280.43(a)(1), 280.43(a)(3)]
			☐ Equipment is capable of 1/8-inch measurement. [280.43(a)(2)]
			 Product dispensing is metered and recorded within local standards for meter calibration to required accuracy.
			[280.43(a)(5)]
			□ Water is monitored at least monthly. [280.43(a)(6)]

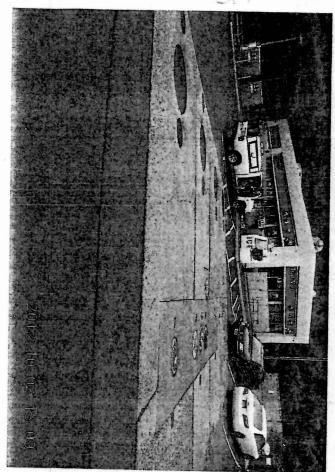
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method
0	77		B. Automatic Tank Gauge (ATG) ATG is set up properly. [280.40(a)(2)]
			ATG can detect a 0.2 gal/hr leak rate from any portion of the tank routinely containing product. [280.43(d)(1)] ATG is checking portion of tank that routinely contains product. [280.40(a)(1)]
			C. Manual Tank Gauging (MTG)
			☐ Tank size is appropriate for using MTG. [280.43(b)(5)]
			Tanks 1001 gals (as per EPA memo) and greater restricted to use with T.T.T. (See "D" below) Method is being conducted correctly. [280.43(b)(4)]
			□ No liquid was added to or taken out of the tank during the test. [280.43(b)(1)] □
			Equipment is capable of 1/8-inch measurement. [280.43(b)(3)]
	Ø		D. Tightness Testing (Safe Suction piping does not require testing)
			Testing method is capable of detecting a 0.1 gal/hr leak rate from any portion of tank routinely containing product. [280.43(c)]
	1 1		Tightness testing is conducted within specified time frames for method:
	1 1		☐ Tanks - every 5 years [280.41(a)(1)]
	,		Pressurized Piping - annually [280.41(b)(1)(ii)]
	1 1		□ Non-exempt suction piping - every 3 years [280.41(b)(2)]
			☐ Tightness testing is conducted following manufacturer's instructions. [280.40(a)(3)]
			E. Ground Water or Vapor Monitoring
			☐ Ground water in the monitoring well is never more than 20 feet from the ground surface. [280.43(f)(2)] ☐
			Vapor monitoring well is not affected by high ground water. [280.43(e)(3)]
			☐ Site assessment has been done for vapor or ground water monitoring. [280.43(e)(6), 280.43(f)(7)] ☐
			Wells are properly designed and positioned. [280.43(e)(6), 280.43(f)(7)]
			F. Interstitial Monitoring
			☐ Secondary containment can be used to detect a release [280.43(g)(1)], 280.43(g)(2)]
			☐ Sensor properly positioned. [280.40(a)(2)]

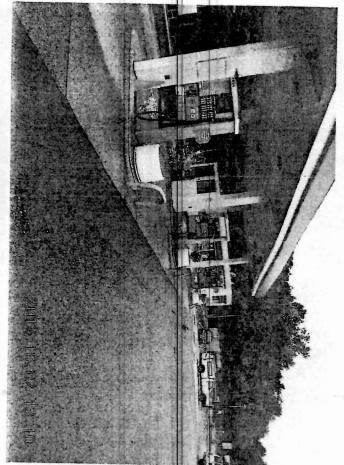
	Worksheet (Continued) - Commonly Used Release Detection Methods						
Tank (Choose one)	Pressurize d Pipe (Choose Two)	Non-exempt Suction Pipe (Choose one)	Release Detection Method				
	a		G. Automatic Line Leak Detector (ALLD) ALLD is present and operational. [280.44(a)] Annual function test of the ALLD has been conducted and records are available. [280.44(a)]				
. 🔾		,	H. Other Methods [e.g., Statistical Inventory Reconciliation (S.I.R.)] The method can detect a 0.2 gal/hr leak rate or a release of 150 gal within a month and meet the 95/5 requirement [280.43(h)(1)]; or The implementing agency has approved the method as being as effective as tank tightness testing, automatic tank gauging, vapor monitoring, ground water monitoring, or interstitial monitoring and the operator complies with any conditions imposed by agency. [280.43(h)(2)]				
			□ S.I.R Results are received within time frame established by implementing agency. [280.41(a) & 280.43(h)]				

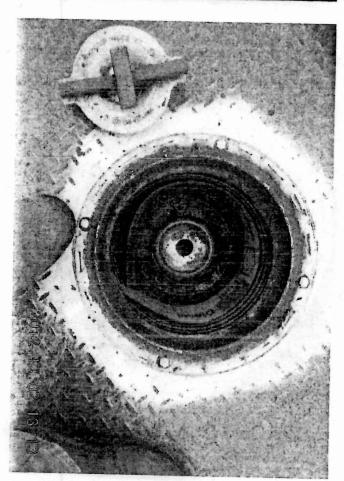
Notes: N/A - Indicates that the measure is not applicable.

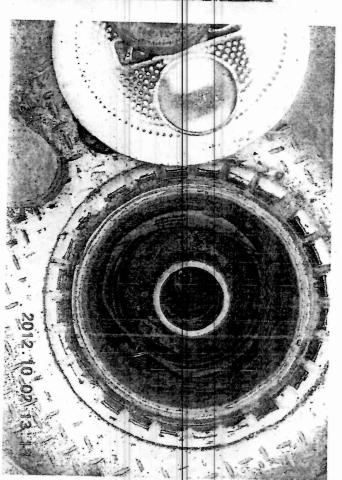
Any mark in the "N" (No) column means that the facility is not in Significant Operational Compliance (SOC) with Release Detection Compliance

In order for a compliance measure to be in SOC, all applicable check-box items must be in compliance.









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